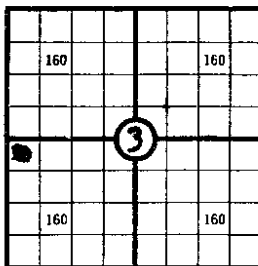


(Mail to Corporation Commission, Oklahoma City, Oklahoma)  
**OKLAHOMA CORPORATION COMMISSION**  
OIL AND GAS CONSERVATION DEPARTMENT

Form 1002-A

640 Acres  
N



Locate well correctly

**WELL RECORD**

COUNTY Key SEC 3 TWP 27N RGE 5E  
COMPANY OPERATING Gulf Oil Corporation  
OFFICE ADDRESS Box 638, Kiefer, Oklahoma  
FARM NAME C. Munroe WELL NO. 2-W  
DRILLING STARTED 9-18, 1954 DRILLING FINISHED 9-28, 1954  
DATE OF FIRST PRODUCTION - COMPLETED 10-6-54  
WELL LOCATED NW 1/4 NW 1/4 SW 1/4 2340', North of South  
Line and 360 ft. East of West Line of Quarter Section  
Elevation (Relative to sea level) DERRICK FLOOR 1021 GROUND 1016  
CHARACTER OF WELL (Oil, gas or dryhole) Water Input

**OIL OR GAS SANDS OR ZONES**

| Name      | From | To   | Name | From | To |
|-----------|------|------|------|------|----|
| 1 Burbank | 2877 | 2928 | 4    |      |    |
| 2         |      |      | 5    |      |    |
| 3         |      |      | 6    |      |    |

**Perforating Record If Any**

**Shot Record**

| Formation | From | To | No. of Shots | Formation | From | To | Size of Shot |
|-----------|------|----|--------------|-----------|------|----|--------------|
| None      |      |    |              | None      |      |    |              |

**CASING RECORD**

| Amount Set |     |       |       |      |     |     | Amount Pulled |      | Packer Record |           |
|------------|-----|-------|-------|------|-----|-----|---------------|------|---------------|-----------|
| Size       | Wt. | Thds. | Make  | Ft.  | In. | Ft. | In.           | Size | Length        | Depth Set |
| 10-3/4     | 29# |       | Armco | 120  | 8   |     |               |      |               |           |
| 7 0        | 24# | 10V   | LW    | 2884 | 2   |     |               |      |               |           |

Liner Record: Amount None Kind - Top - Bottom -

**CEMENTING AND MUDDING**

| Amount Set |      | Sacks<br>Cement | Chemical |      | Method of<br>Cementing | Amount | Mudding<br>Method | Results<br>(See Note) |
|------------|------|-----------------|----------|------|------------------------|--------|-------------------|-----------------------|
| Size       | Ft.  |                 | Gal.     | Make |                        |        |                   |                       |
| 10-3/4     | 120  | 8               |          |      | HOWCO                  |        |                   |                       |
| 7 0        | 2884 | 2               |          |      | HOWCO                  |        |                   |                       |

Note: What method was used to protect sands if outer strings were pulled? 1 1/2 Coarse Mica

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained -

TOOLS USED  
Run Tools were used from 0 feet to 2928' to complete well  
and plug back to 2925' with resin cement.  
Type of Rig Rotary Power

**INITIAL PRODUCTION TEST**

Describe initial test: whether by flow through tubing or casing or by pumping  
To be water input well in Water Flood Project  
Amount of Oil Production - bbls. Size of choke, if any - Length of test - Water  
Production - bbls. Gravity of oil - Type of Pump if pump is used, describe -

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

| Formation                | Top | Bottom   | Formation | Top | Bottom |
|--------------------------|-----|----------|-----------|-----|--------|
| Shale & lime             | 0   | 1254     |           |     |        |
| Shale                    |     | 1388     |           |     |        |
| Shale & lime             |     | 1690     |           |     |        |
| Shale                    |     | 1872     |           |     |        |
| Sand                     |     | 2037     |           |     |        |
| S hale & sand            |     | 2215     |           |     |        |
| Shale & lime             |     | 2285     |           |     |        |
| Shale & sand             |     | 2379     |           |     |        |
| Shale & lime             |     | 2495     |           |     |        |
| Lime & sand              |     | 2571     |           |     |        |
| Shale & lime             |     | 2801     |           |     |        |
| Shale, Lime & sandy lime |     | 2873     |           |     |        |
| Shale & sand             |     | 2878     |           |     |        |
| Sand                     |     | 2928 1/2 | TD        |     |        |

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. R. ROCKHOLD  
Area Superintendent

H. R. Rockhold  
Name and title of representative of company

Subscribed and sworn to before me this 14th day of October, 1954  
My Commission expires Sept. 28, 1957 David M. Spedem  
Notary Public.